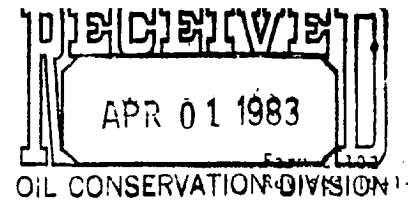


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	<input type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



54. Indicate type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2035
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 301
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Annual Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4715' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to install coated tubing and packer. Record bbls of water. When well kicks off after swabbing, begin well testing. Flow test well 7 days. If water production is above 10 BWPD after 5 days, prepare to run production log on seventh day of testing. Production log will determine origination point of water production. Shut-in well.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-PJS 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
1-CO2 in action 1-Excelsior 1-Sun. Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 3-29-83

APPROVED BY Carl [Signature] TITLE DISTRICT ENGINEER DATE 4-1-83

CONDITIONS OF APPROVAL, IF ANY