

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 22 1982

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease	
State ☐	Fed ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2035
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 301
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or indicate Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4715' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-30-82. Pulled tubing. Perforated 2243'-55', 56'-63', 72'-75', 78'-87', 90'-93', 96'-2300', 14'-17', 22'-24', and 33'-48'. Ran packer and 3-1/2" tubing. Set packer at 614'. Fractured with 21000 gal x-linked gel with additives and 24000# 8/12 sand. Ran wireline and tagged sand at 2246'. Pulled tubing and packer. Ran notched collar, seating nipple, and 2-3/8" tubing. Reverse circulated sand to 2380' and used 118 bbl. 2% KCL water. Pulled tubing, seating nipple, and notched collar. Ran seating nipple and 2-3/8" tubing. Tubing landed at 2184'. On 4-4-82 turned well thru a separator. Moved out service unit 4-5-82. Flow tested for 167 hours and flowed 7067 MCF and 133 BLW. Ran 72 hr. BHP buildup test 4-11-82 thru 4-14-82. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 4-19-82

APPROVED BY Carl Wilcox

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 4-22-82

CONDITIONS OF APPROVAL, IF ANY: