

Submit 3 Copies

to Appropriate

District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20108

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2134-341K

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 34 Township 21N Range 34E NMPM Union County10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4810 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

10/21/99

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 7/8" production tubing and packer, SDON.

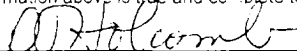
10/22/99

Kill well with fresh water, run 2 3/8" workstring to 2,480 feet. spot 70 sacks of Class C cement from 2480' - 1960', pull workstring uphole, WOC 4 hours, run workstring, tag cement at 1960', pressure test casing to 500 psi, displace casing with corrosion inhibited fluid, spot 10 sacks of cement from 1960' - 1864', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

2/10/00 OK
Ref

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Field Foreman

DATE 10-27-99

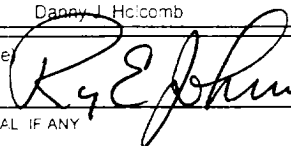
TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO (505) 374-3210

This space for State Use

APPROVED BY



TITLE

DIRECTOR

DATE

2/10/00

CONDITIONS OF APPROVAL IF ANY