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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐						10. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPSH ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						11. State Oil & Gas Lease No.	
3. Name of Operator Amoco Production Company						12. Unit Agreement Name	
4. Address of Operator P. O. Box 68 Hobbs, NM 88240						13. Farm or Lease Name J. L. Hauser	
5. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>21-N</u> RGE. <u>34-E</u>						14. Well No. 1	
15. Date Spuddes 3-8-81						16. Date T.D. Reached 3-14-81	
17. Date Compl. (Ready to Prod.) 3-25-81						18. Elevations (DF, RKB, RT, GR, etc.) 4810' GL	
19. Elev. Casinghead						20. Total Depth 3132'	
21. Plug Back T.D. 3010'						22. If Multiple Compl., How Many	
23. Intervals Drilled By						24. Rotary Tools 0-TD	
25. Producing Interval(s), or this completion - Top, Bottom, Name 2354'-2444' Tubb						26. Was Directional Survey Made No	
27. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						28. Was Well Cored No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	705'	12-1/4"	500 SX Class H		Circ. 196 SX	
5-1/2"	14#	3132'	7-7/8"	700 SX Class H		Circ. 180 SX	
30. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"		
31. Perforation Record (Interval, size and number) 2354'-2444' w/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
2354'-2444'				2000 gal. 7-1/2% HCL			
33. PRODUCTION							
Date First Production 3-22-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-25-81	Hours Tested 24	Choke size 48/64	Pressure For Test Period 0	Oil - Bbl. 0	Gas - MCF 751	Water - Bbl. 2	Gas - Oil Ratio
Flowing Pressure 110#	Flowing Pressure	Flowing Pressure	Oil - Bbl. 0	Gas - MCF 751	Water - Bbl. 2	Oil Gravity - API (Corr.)	
34. Disposition of Gas (sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs mailed 3-20-81							
36. I, there, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Laws</u>		TITLE <u>Admin. Analyst</u>		DATE <u>3-30-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-filled or reworked well. It shall be completed by one, any of all electrical and radio-activity logs run on the well and a summary of all special tests conducted. In a new well, from top to bottom this report shall be made in the order of the following: true vertical depth of the well; also be reported. For multiple completions, Items 2a through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ancho _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kir. of Prantland _____	T. Penn. "C" _____
B. Salt _____	T. Aboka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1623'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1879'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2352'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1218'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2332'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2354' _____ to _____ 2444' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705'	Surface				
705'	3132'	2527'	Sand, clay, shale X anhydrite				