

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-059-20110

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
BRAVO DOME CO2 GAS UNIT

1. Type of Well  
OIL WELL  GAS WELL  OTHER  CO2

8. Well No.  
2035-181F

2. Name of Operator  
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat  
BRAVO DOME CO2 GAS UNIT

3. Address of Operator  
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location  
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 18 Township 20N Range 35E NMPM UNION County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4667 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

4/8/98  
Move in, rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down 2-3/8" production tubing and packer. Run 2-3/8" workstring to 2325'. Spot 25 sacks class C cement @ 2325'.

4/9/98  
Tag top of cement @ 2180'. Pressure test 5-1/2" to 500 psi. Circulate well with mud laden fluid with inhibitor. Spot 15 sacks of class C cement @ 1860' - 1716'. Spot 5 sacks of class C cement @ 30' - 3'. Cut off wellhead 3' below ground level. Cap well with steel plate. Install dry hole marker. Rig down, move out service unit. Clean and level location.

8/4/98 OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Team Leader DATE 4/18/98

TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/10/98

CONDITIONS OF APPROVAL, IF ANY: