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Form C-105  
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RECVR.  OTHER

6. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

7. Farm or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit 2035

2. Name of Operator  
Amoco Production Company

8. Well No.  
181 F

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

13. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 20-N RGE. 35-E N.M.P.M.

14. County  
Union

15. Date Spudded 3-15-81 16. Date T.D. Reached 3-22-81 17. Date Compl. (Ready to Prod.) 4-8-81 18. Production (DF, RKB, RT, GR, etc.) 4667 GL 19. Elev. Casinghead

20. Total Depth 2617' 21. Plug Back T.D. 2565' 22. If Multiple Compl., How Many → 23. Interval Drilled By → Rotary Tools 0-TD Cable Tools

24. Producing Intervals, or this completion - Top, Bottom, Name  
2283'-2324' Tubb

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	713'	12-1/4"	500 SX Class H	Circ. 110 SX
5-1/2"	14#	2617'	7-7/8"	840 SX Class H	Circ. 230 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2304'	

31. Performance Records (Interval, size and number)  
2283'-2324' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2283'-2324'	1500 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and Type pump)	Well Status (Prod. or Shut-in)
4-1-81	Flowing	Shut-in

33. PRODUCTION (continued)

Date of Test	Hours Tested	Choke Size	Flow Eff. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
4-8-81	24	48/64	→	0	211	1	

33. PRODUCTION (continued)

Flow Tubing Press.	Casing Pressure	Estimated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
90		→	0	211	1	

34. Disposition of Gas (sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments  
Logs mailed 4-6-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-14-81

0+2-NMOCCL-SF 1-Hou 1-Suso 1-BD

