

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

6. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
7. Unit or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2035
8. Well No.

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

9. Field and Pool, or Wildcat
Und. Tubb

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 32 TWP. 20-N RGE. 35-E NMPM
15. Date Spudded 3-19-81 16. Date T.D. Reached 3-25-81 17. Date Compl. (Ready to Prod.) 4-7-81 18. Elevations (DF, RKB, RT, GR, etc.) 4705' GL 19. Elev. Casinghead

10. County
Union

20. Total Depth 2663' 21. Plug Back T.D. 2361' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled by Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s) of this completion - Top, bottom, name
2146'-2300' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp Neutron Form Density' Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	705'	12-1/4"	500 SX Class H	Circ. 150 SX
5-1/2"	14#	2663'	7-7/8"	800 SX Class H	Circ. 250 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2124'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2146'-2300' w/1 JSPF	3000 gal. 7-1/2% HCL		

33. PRODUCTION
Date First Production 4-2-81 Completion Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-7-81 Hours Tested 24 Choke Size 48/64 Flow Rate Per Test Period 0 Oil - BBL 0 Gas - MCF 1169 Water - BBL 2 Gas - Oil Ratio _____
Flow Tubing Pressure 180# Casing Pressure _____ Estimated 24-Hour Test _____ Oil - BBL 0 Gas - MCF 1169 Water - BBL 2 Oil Gravity - API (Corr.) _____

34. Disposition of Core (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 4-14-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-14-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured so that, in the case of vertically drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1337'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzic _____
T. Glorieta _____ 1613'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2138'	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1004'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2121'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2146' to 2300' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705'	Surface				
705'	2663'	1958'	Sand, clay, shale x anhydrite				