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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED**  
JUN 02 1981  
OIL CONSERVATION DIVISION

Form C-103 -  
Revised 10-1-

SANTA FE State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name <b>BDCDGU</b>
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>BDCDGU 1935</b>
3. Address of Operator <b>P. O. Box 68, Hobbs, NM 88240</b>	9. Well No. <b>011</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>West</b> THE <b>1</b> LINE, SECTION <b>19-N</b> TOWNSHIP <b>35-E</b> RANGE <b>1980</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Und. Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4520' GL</b>	12. County <b>Union</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in completion unit 5-10-81. Drilled cement from 2406-2560'. Perforated 2156'-64', 2168'-89' with 2 JSPF. Acidized with 4000 gal. 7-1/2% HCL acid. Flow tested well thru a separator for 37 hrs. with an average of 449 MCFD. Well shut-in 5-15-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Marty [Signature]* TITLE Admin. Analyst DATE 5-29-81

APPROVED BY *Carl [Signature]* TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/11/81

CONDITIONS OF APPROVAL, IF ANY: