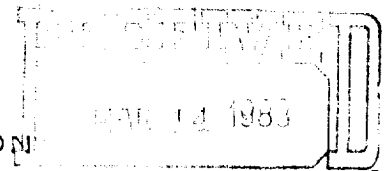


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17041 (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 221
4. Location of well UNIT LETTER G 1730 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19-N RANGE 35-E N.M.P.M.	10. Field and Pool, or adjacent Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4580' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Problems or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-82. Pulled tubing and seating nipple. Perforated 2060'-65', 68'-72', 86'-90', 96'-2106', 08'-14', 17'-28', 31'-44', 62'-73' and 81'-99' with 1 JSPF. Ran base gamma ray and temp. survey. Set a packer at 605'. Fractured with 21000 gal x-linked gel with additives and 24000# 8/12 sand. Ran gamma ray and temp. survey. Tagged sand fill at 2160'. Pulled packer. Knocked out bridge with sand pump and tagged sand at 2331'. Ran gamma ray survey. Ran 5 joints 2-3/8" fiberglass tailpipe, 2-3/8" X 2-7/8" plastic coated packer, 2-7/8" seating nipple, and 2-7/8" plastic coated tubing. Pumped 35 bbl inhibitor. Set packer at 2017' and tailpipe landed at 2171'. Loaded annulus with 15 bbl inhibitor. Pressure tested to 400 psi and OK. Moved out service unit 10-1-82. Turned thru a separator and flow tested for 166 hrs. Well flowed 11040 MCF and 68 BLW. Ran 72 hr. BHP build-up test 10-8-82 thru 10-11-82. Well shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 3-9-83
APPROVED BY [Signature] TITLE DIRECTOR DATE 3-14-83
CONDITIONS OF APPROVAL, IF ANY: