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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125
Revised 11-78

1. Indicate Type of Lease	
State ☐	Fee ☐
2. State Oil & Gas Lease No.	
3. Indicate Lease Type	
4. Indicate Lease Name	

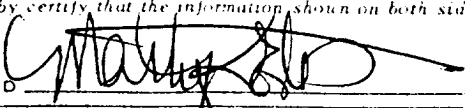
10. TYPE OF WELL		11. Indicate Lease Type	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER _____		BDCDGU	
12. TYPE OF COMPLETION		13. Indicate Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		BDCDGU 1935	
2. Name of Operator		9. Well No.	
Amoco Production Company		231	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 68 Hobbs, NM 88240		Und. Tubb	
4. Location of Well		11. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>		Union	
15. Date Spudded		16. Date T.D. Reached	
4-28-81	5-3-81	17. Date Compl. (Ready to Prod.)	
		5-16-81	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4560'			
20. Total Depth		21. Plug Back T.D.	
2568'	2430'	22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools	
0-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
2069'-2184' Tubb		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Comp Neutron Form Density; Dual Laterolog		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	12-1/4"	500 SX Class H	Circ. 240 SX
5-1/2"	14#	2562'	7-7/8"	650 SX Class H	Circ. 230 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2056'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2069'-2184'		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2069'-2184' 2950 gal. 7-1/2% HCL acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-16-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-16-81	24	48/64"	→	0	1314	52	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180#		→	0	1314	52		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs mailed 5-12-81							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE			
		Admin. Analyst		6-1-81			
0+2-NMOCD, SE 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1035.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> 794'	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> 2020'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2069' to 2184' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708'	Surface				
708'	2568	1860'	Sand, clay, shale, x anhydrite				