STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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# OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 23 1983
OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] CO2 OTHER-

7. Unit Agreement Name: BDCDGU

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: BDCDGU 1935

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.: 231

4. Location of Well
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 19-N RANGE 35-E NMPM.

10. Field and Pool, or Wildcat: Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.): 4560' GL

12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [X] | PLUG AND ABANDON [ ] | REMEDIAL WORK [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | | COMMENCE DRILLING OPNS. [ ] | PLUG AND ABANDONMENT [ ] |
| PULL OR ALTER CASING [ ] | CHANGE PLANS [ ] | CASING TEST AND CEMENT JOB [ ] | |
| OTHER [ ] | | OTHER [ ] | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to flow test and run 72 hour BHP build-up test as follows:

Install coated tubing and packer. Install additional wellhead valve so that BHP bomb can be run without shutting-in well. Flow test well for 168 hours at 115 psi. Record daily gas production rate, water production rate, flowing tubing pressure, and time on chart. Run BHP bomb in well while flowing. Shut-in well. Pull bomb after 72 hours. Leave well shut-in. The above data is to be used to determine the need for water handling facilities at these locations and the need for possible fracture stimulation.

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O+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
1-CO2 in action 1-Excelsior 1-Sun. Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-24-83

APPROVED BY [illegible] TITLE [illegible] DATE 3-29-83

CONDITIONS OF APPROVAL, IF ANY: