

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

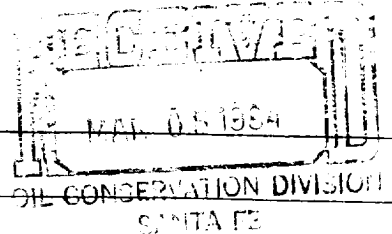
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Rev. 10-1-78
Format 00-01-23
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I.

Operator Amoco Production Company	
Address P. O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate
To show connection to the Amoco operated BDCDGU SE Gas Collection System /AHC/.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGU 1935	Well No. 231	Foot Name, including Formation Und. Tubb	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>19-N</u> Range <u>35-E</u> , NMPL, Union County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ N/A	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>002</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, 205 E. Bender, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks. (water)	Unit D&C	Sec. 26
	Twp. 19-N	Rge. 34-E
Is gas actually connected? yes		When *9-16-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)
Assist. Admin. Analyst
(Title)
February 29, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

*All tie-ins were completed on this date.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same as prev.	Diff. as prev.
		C02	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-28-81	5-16-81		2568'		2430'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4560' GL	Tubb		2069'		2056'			
Perforations	2069'-72', 84'-93', 2100'-03', 21'-32', 35'-38', 56'-67', & 72'-84'					Depth Casing Shoe		
2562'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		706'		500 Class H			
7-7/8"	5-1/2"		2562'		650 Class H			
	2-3/8"		2056'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this density or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
0 BO, 52 BW, 1314 MCFD	24 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flow		265 psi	48/64"

0+2 - NMOCD, SF 1-R. E. Ogden, Rm. 21.150, Hou 1-F. J. Nash, Rm. 4.206, Hou 1-CLF
 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-C02 In Action 1-Excelsior
 1-Sun Tex. 1-Exxon 1-Jim Russell, Clayton