

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20118

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1935-241J

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 24 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4475' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

6/9/00

MIRUSU, CPC 240 psi, TPC 240 psi, kill well down tubing with produced water, NUBOP, release production packer, shut down overnight due to lightning.

6/10/00

CPC 200 psi, TPC 200psi, kill well with produced water, pull and lay down 2 7/8" production tubing and packer, found hole in collar. Run 1 joint of 2 7/8" tail pipe, 2 7/8" X 5 1/2" packer with on/off tool, 2 7/8" X 2 3/8" changeover, 59 jts of 2 3/8" fiberglass production tubing, tail pipe landed at 1847', packer set at 1817', on/off tool landed at 1809', pressure test packer to 500 psi, ok, NDBOP, load backside with corrosion inhibited fluid, RDMOSU, flow well to tank 1 hour to clean up load water, return well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE DJ Holcomb TITLE Field Foreman DATE 6-19-2000

TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO. (505) 374-3050

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/27/00

CONDITIONS OF APPROVAL, IF ANY