

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.

30 059 20119

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1935

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO₂

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

311F

3. Address of Operator

PO Box 606

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section

31

Township

19-N

Range

35-E

NMPM

UNION

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: FRAC JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

proved in service unit 11-29-93. Ran 3 3/8" csg gun and
perforated 2180-2200, 2160-2174, 2126-2156, with 4 JSPP. Rigged up
for frac job. Fraced in 4 stages. Max pres. 1773 psi, Avg pres
1300 psi, air 45 BPM. Fraced with 364 BCW, 85000 lbs 10/20.
sand, 97 ton CO₂. ISIP 820 psi, 5 MIN. SIP 733 psi, 10 MIN
SIP 535 psi, 15 MIN SIP 546 psi. Shovel well to pit on 2" line
Cleaned out well with air. Pressure tested casing and packer
to 500 psi and held OK. Rigged down service unit 12-4-93
and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

12/15/93

TYPE OR PRINT NAME

TELEPHONE NO.

This space for State Use

APPROVED BY

Ry Johnson

TITLE

DISTRICT SUPERVISOR

DATE

12/21/93

CONDITIONS OF APPROVAL, IF ANY: