

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20119
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well No.	BDCDGU - 1935
9. Pool name or Wildcat	311 Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER CO2	
2. Name of Operator Amoco Production Company	
3. Address of operator PO Box 606, Clayton, NM 88415	
4. Well Location Unit Letter F :1980 Feet From The North Line and 1980 Feet From The West Line Section 31 Township 19N Range 35E NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4610' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/25/96
2. Run 1.625 blanking plug
3. Nipple up BOP
4. Lay down 2 7/8 fiberglass tbg
5. Run 2 7/8 steel tbg
6. Rig up snubbing unit
7. Snub 2 7/8 tbg. pkr. and tailpipe out of well
8. Rig down snubbing unit
9. Return well to production thru 5 1/2 csg
10. RDMOSU 02/27/96

11. Flow well up casing 70 days
12. MIRUSU 05/03/96
13. Kill well
14. Run tailpipe, pkr. & 3 1/2 fiberglass tbg
15. TLA 2039', pkr set at 2029'
16. Nipple down BOP
17. Pressure test csg & pkr 500 PSI - OK
18. Flow well to tank
19. Return well to production
20. RDMOSU 05/09/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 4/16/96

TYPE OR PRINT NAME Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

R. E. Johnson

DISTRICT SUPERVISOR

TITLE

DATE 5/20/96

CONDITIONS OF APPROVAL, IF ANY: