

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Name and Lease Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935 331F
4. Location of Well UNIT LETTER <u>F</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool or Whichever Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DB, RT, GR, etc.) <u>4540' GL</u>	12. County <u>Lincoln</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to Reperforate and change out tubing to increase production per the following:
MISU and kill well as necessary with 2% KCL water. Release packer and RIH. Install a full opening valve onto of the BOP and a Lubricator on top of this valve. Rig up Flow line to pit so well can flow while perforating. Shut in well 1 hr. to allow pressure to Build up. Attempt to start well flowing. Perforate intervals 2036-46', 2050-2178', 2186-2200' with 2 ISPF with 120° phasing. Kill well with 2% KCL water. RIH with one joint fiberglass tailpipe, packer and tubing. Land tailpipe at ± 1900' and set packer. Swab to kick off flowing for 30 mins. Pressure back side to 1000 psi. Stimulate with 30 Tons Liquid CO₂ and (over) 0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Admin. Analyst (SG) DATE 6/13/85

APPROVED BY _____ TITLE _____ DATE 6/17/85

CONDITIONS OF APPROVAL, IF ANY:

Venting of CO₂ shall not exceed 96 hours Ref

ball Sealers. Flow test until well cleans up.
Return well to production.