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Form O-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease
 State Fee
 2. Initial Date of Lease No.

17. TYPE OF WELL
 OIL WELL GAS WELL CO2 OTHER
 18. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

3. Lease Agreement Name
 Bravo Dome Carbon Dioxide Gas Unit
 4. Lease No.
 Bravo Dome Carbon Dioxide Gas Unit 2333

2. Name of Operator
 Amoco Production Company
 3. Address of Operator
 P. O. Box 68, Hobbs, NM 88240

5. Well No.
 251 F
 10. Wells and Feet, or Wildcat
 Und. Tubb

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 25 TWP. 23-N RGE. 33-E NMPM

11. County
 Union

15. Date Spudded 3-28-81 16. Date T.D. Reached 4-5-81 17. Date Compl. (Ready to Prod.) 4-13-81 18. Elevations (DF, RKB, RT, GR, etc.) 4920' GL 19. Elev. Casinghead

20. Total Depth 2492' 21. Plug Back T.D. 2442' 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2256'-2284' Tubb
 25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
 27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	708'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2492'	7-7/8"	750 SX Class H	Circ. 210 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2249'	

31. Perforation Record (Interval, size and number)
2256'-2284' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2256'-2284'</u>	<u>3200 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 4-8-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
<u>4-13-81</u>	<u>24</u>	<u>48/64</u>	<u>0</u>	<u>0</u>	<u>926</u>	<u>5</u>	

Flow Tubing Press.	Casing Pressure	Regulated 4-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
<u>100#</u>			<u>0</u>	<u>926</u>	<u>5</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments
Logs mailed 4-13-81

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lawes TITLE Admin. Analyst (SG) DATE 4-16-81

