

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAR 31 1982

Form O-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease  
State  Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2234
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 071
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-N RANGE 34-E N.M.P.M.	10. Field and Pool, or Mineral Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4905' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-28-82. Pulled tubing and seating nipple. Perforated 2478'-90' with 2 JSPF. Ran 3 joints of tailpipe, packer, 2-3/8" seating nipple and 2-3/8" tubing. Landed tailpipe at 2510' and spotted 2 bbl 7-1/2% HCL acid. Set packer at 2370'. Acidized with 10 bbl 7-1/2% HCL with additives. Moved out service unit 2-2-82. Turned well thru a separator 2-3-82. Flow tested for 170 hrs. and flowed 247 MCF. Ran 72 hr. BHP buildup test 2-10-82 thru 2-13-82. Well shut-in 2-13-82.

7.1 days

35 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-29-82

APPROVED BY Carl Ulsoy TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-31-82

CONDITIONS OF APPROVAL, IF ANY: