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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 11-4-84

11. Initial Type of Lease	
Date ☐	Fee ☐
12. Title of Lease	

19. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
20. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

13. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
14. Name of Lease
Bravo Dome Carbon Dioxide Gas Unit 2134
15. Well No.
011 K
16. Field and Pool, or Willcat
Und. Tubb

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, NM 88240	
4. Location of Well	

UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE	West	LINE OF SEC.	1	TWP.	21-N	RGE.	34-E	UNION

17. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
3-28-81	4-4-81	4-51-81	4600' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
2675'	2585'		0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1992'-2136' Tubb				

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density; Dual Laterolog	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	720'	12-1/4"	500 SX Class H	Circ. 155 SX
5-1/2"	14#	2663'	7-7/8"	900 SX Class H	Circ. 280 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2007'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1992'-2136' w/1 JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1992'-2136' 2300 gal. 7-1/2% HCL

33. PRODUCTION							
Date first production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-12-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Length Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
4-15-81	24	48/64		0	968	1	
Flow Testing Press.	Casing Pressure	Calculate at 24-Hour rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
130#			0	968			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	

35. List of Attachments
Logs mailed 4-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Admin. Analyst (SG)	DATE	4-21-81
0+2-NMOCD, SF	1-Hou	1-Susp	1-BD
			1-Amerada
			1-UGI
			1-Cities Serv.

INSTRUCTIONS

This form is to be filed with the appropriate District Office. If the claimant is not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one or more photographs and a fully itemized list of all the well and a summary of all special tests conducted, including fall stem tests. All parameters reported shall be measured by the, in the most frequently drilled wells, true vertical depth shall also be reported. For multiple completions, items 1-5 of the form shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required, per Rule 114.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1247'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1488'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>1972'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>952'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>1949'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

Oil or Gas Sands or Zones

No. 1, from 1992' to 2136'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720'	Surface				
720'	2675'	1955'	Sand, clay, shale X anhydrite				