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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

2134 011

API# 30-059-20129

Form C-101
Revised 1-1-65

1. Indicate Type of Lease

STATE ☒ FEE ☐

2. State Oil & Gas Lease No.

3. Unit Agreement Name

4. Form or Lease Name

State MD

5. Well No.

1

6. Field and Pool, or Wellhead

Und. Tubb

7. County

Union

8. Proposed Depth

2675'

9. Formation

Tubb

10. Rotary or C.T.

Rotary

11. Elevations (Show whether DT, RT, etc.)

4600' GL

12. Kind & Status Plug Bond

Blanket-on-file

13. Drilling Contractor

NA

14. Approx. Date Work will start

3-25-81

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	700'	Circ.	Surface
7-7/8"	5-1/2"	14#	2675'	Tie back to 8-5/8"	BTM 8-5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-700' Native mud and fresh water
700'-TD Commercial mud and brine with minimum properties for safe hole conditions.

BOP Program Attached.
Gas is not dedicated.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-20-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title Admin. Analyst Date 3-20-81

(This space for State Use)

APPROVED BY Carl Ullrey TITLE _____ DATE 3/24/81

CONDITIONS OF APPROVAL, IF ANY: