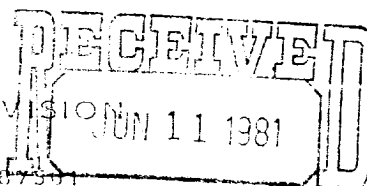


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1

OIL CONSERVATION DIVISION
SANTA FE

10. State Type of Lease
State ☐ Fee ☐
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2433
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 111
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5238' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-26-81. Perforated casing at 2618'-26', 2629'-32', 2634'-43', 2653'-64', 2674'-76', 2722'-30', 2743'-52', 2758'-61', 2764'-67', 2776'-78', 2786'-88', 2794'-2806', 2810'-16', 2824'-26' with 1 JSPF. Acidized with 4500 gal. 7-1/2% HCL acid. Swab tested. Ran cement retainer and set at 2506'. Squeezed cemented with 185 SX Class H cement. Drilled cement and retainer to 2666'. Tested squeeze to 1000 psi for 15 min. Held OK. Acidized with 1500 gal. 7-1/2% HCL. Fraced with 20000 gal. west foam and 20000# 10/20 sand. Flow tested thru a separator for 88 hrs. with an average of 199 MCFD. Well shut-in 6-6-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark [Signature] TITLE Admin. Analyst DATE 6-9-81

APPROVED BY Carl [Signature] TITLE SENIOR [Signature] DATE 6-15-81

CONDITIONS OF APPROVAL, IF ANY: