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MAY 19 1981

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease	State ☐ Fee ☒
2. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Well Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Name or Lease Name Bravo Dome Carbon Dioxide Gas Unit 1834	
2. Name of Operator Amoco Production Company				9. Well No. 141	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well				11. County Union	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM					
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM					
15. Date Spudded 4-21-81	16. Date T.D. Reached 4-26-81	17. Date Compl. (Ready to Prod.) 5-3-81	18. Elevations (DF, RKB, RT, GR, etc.) 4766' GL	19. Elev. Casinghead	
20. Total Depth 2957'	21. Plug Back T.D. 2917'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2500'-2567' Tubb	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	722'	12-1/4"	500 SX Class H	Circ. 14 SX
5-1/2"	14#	2950'	7-7/8"	950 SX Class H	Circ. 277 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2458'
31. Perforation Record (Interval, size and number) 2500'-2567' w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2500'-2567'			2050 gal. 7-1/2% HCL		
33. PRODUCTION					
Date First Production 5-2-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-3-81	Hours Tested 21	Choke Size 48/64	Prod'n. Per Test Period Oil - Bbl. 0	Gas - MCF 1170	Water - Bbl. 7
Flow Tubing Press. 155#	Casing Pressure	Calculated 24-Hour Rate 0	Gas - MCF 1337	Water - Bbl. 8	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs will be mailed upon receipt					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED [Signature]

TITLE Admin. Analyst

DATE 5-8-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	722'	722'	Surface				
722'	2957'	2235'	Sand, clay, shale x anhydrite				