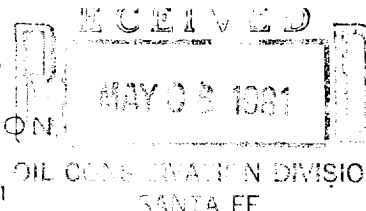


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-7

SANTA FE

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Number Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form or Lease No. Bravo Dome Carbon Dioxide Gas Unit 1834
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 271 G
4. Location of Well UNIT LETTER <u>G</u> <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4685' GL	12. County Tubb Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-23-81 CO2 in Action (Rig #18) spudded a 12-1/4" hole at 5:30 p.m. Drilled to a TD of 710' and ran 8-5/8" casing set at 704'. Cemented with 500 SX Class H cement. Plugged down 10:30 a.m. 4-24-81. Circulated 105 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2910' and ran 5-1/2" casing set at 2893'. Cemented with 800 SX Class H cement. Plugged down 4:00 a.m. 4-29-81. Circulated 200 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information on this form is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Sola TITLE Admin. Analyst DATE 5-1-81

APPROVED BY Carl DeVog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/6/81
CONDITIONS OF APPROVAL, IF ANY