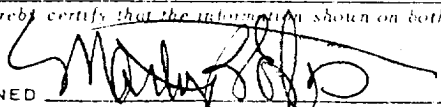


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-76

51. Indicate Type of Lease	
State ☐	Fee ☐
52. State Oil & Gas Lease No.	

10. TYPE OF WELL										53. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ CO ₂ ☐ DRY ☐ OTHER ☐										BDCDGU	
b. TYPE OF COMPLETION										54. Field or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐										BDCDGU 2034	
2. Name of Operator										55. Well No.	
Amoco Production Company										281	
3. Address of Operator										56. Field and Pool, or Wildcat	
P. O. Box 68, Hobbs, NM 88240										Und. Tubb	
4. Location of Well										57. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM										58. County	
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM										Union	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-28-81		5-4-81		5-9-81		4794' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools			
2578'		2456'				Rotary Tools		0-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
2208'-2442' Tubb										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Comp Neutron Form Density; Dual Laterolog										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		713'		12-1/4"		500 SX Class H		Circ. 153 SX	
5-1/2"		14#		2567'		7-7/8"		750 SX Class H		Circ. 75 SX	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										2188'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2208'-2442' w/1 JSPF						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2208'-2442' 6000 gal. 7-1/2% HCL acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-7-81		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Flowing Per Test Period		Oil - Bbl.		Gas - MCF	
5-9-81		21		48/64"				0		1172	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
205						0		1339		4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs mailed 5-12-81											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Admin. Analyst				DATE 5-13-81			
0+2-NMOCD, SF				1-Hou		1-Susp		1-MKE		1-Amerada	
1-Conoco				1-CO2 in Action		1-Excelsior		1-Sun Tex.		1-UGI	
										1-Cities Svc.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be filing under by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All test data reported shall be measured in ft/m. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1410'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1631'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2186'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1038'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2166'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2208' to 2442' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	714'	714'	Surface				
714'	2578'	1864'	Sand, clay, shale x anhydrite				