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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO2 DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
**BDCDGU**  
8. Farm or Lease Name  
**BDCDGU 1934**  
9. Well No.  
**241**

2. Name of Operator  
**Amoco Production Company**  
3. Address of Operator  
**P. O. Box 68 Hobbs, NM 88240**  
4. Location of Well

10. Field and Pool, or Wildcat  
**Und. Tubb**

UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **24** TWP. **19-N** RGE. **34-E** NMPM

12. County  
**Union**

15. Date Spudded **5-25-81** 16. Date T.D. Reached **5-31-81** 17. Date Compl. (Ready to Prod.) **6-20-81** 18. Elevations (DF, RKB, RT, GR, etc.) **4663' GL** 19. Elev. Casinghead  
20. Total Depth **2515'** 21. Plug Back T.D. **2466'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, Bottom, Name  
**2107'-2253' Tubb** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Comp Neutron Form Density; Dual Laterolog** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	701'	12-1/4"	500 SX Class H	Circ. 50 SX
5-1/2"	14#	2515'	7-7/8"	800 SX Class H	Circ. 252 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2071'	

31. Perforation Record (Interval, size and number)  
**2107'-2253' w/2 JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2107'-2253'	23000 gal. 30# gel and 39000# 10/20 sand

33. PRODUCTION

Date First Production **6-11-81** Production Method **Flowing** Well Status **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-20-81	24	64/64"		0	1427	4	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
126#			0	1427	4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Logs mailed 6-23-81**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Admin. Analyst** DATE **6-24-81**

- 0+2-NMOCD, SF
- 1-Conoco
- 1-Hou
- 1-CO2 in Action
- 1-Susp
- 1-Excelsior
- 1-MKE
- 1-Amerada
- 1-Sun Tex.
- 1-UGI
- 1-Cities Svc.

