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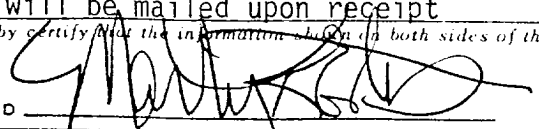
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT

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Form C-105
Revised 11-1-78

Indicate Type of Lease
State ☐ Fee ☐
State Oil & Gas Lease No.

OIL CONSERVATION DIVISION
SANTA FE

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name BDCDGU 2034	
2. Name of Operator Amoco Production Company				9. Well No. 201	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				10. Field and Pool, or Willcat Und. Tubb	
4. Location of Well				11. County Union	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>20-N</u> RGE. <u>34-E</u>					
15. Date Spudded 6-6-81		16. Date T.D. Reached 6-12-81		17. Date Compl. (Ready to Prod.) 7-6-81	
18. Elevations (DF, RKB, RT, GR, etc.) 4777' GL		19. Elev. Casinghead			
20. Total Depth 2570'		21. Plug Back T.D. 2477'		22. If Multiple Compl., How Many	
23. Intervals Drilled By →		Rotary Tools 0-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2170'-2409' Tubb				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	703'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2558'	7-7/8"	750 SX Class H	Circ. 245 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	2133'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2170'-2409' w/2 JSPF			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2170'-2409'		
			4550 gal. 7-1/2% HCL acid		
			22000 gal. 40# Link gel, and		
			27500 # 8/12 sand		
33. PRODUCTION					
Date First Production 6-23-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-6-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 3065
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 3065	Water - Bbl. 3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments Logs will be mailed upon receipt					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Admin. Analyst		DATE 7-10-81	
0+2-NMOCD, SF		1-Hou		1-Susp	
1-Conoco		1-CO2 in Action		1-Excelsior	
				1-Amerada	
				1-Sun Tex.	
				1-UGI	
				1-Cities Svc.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on a state find, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1450'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1693'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2161'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1050'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2141'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2170' to 2409' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720	Surface				
720'	2570'	1850	Sand, clay, surface X anhydrite				