

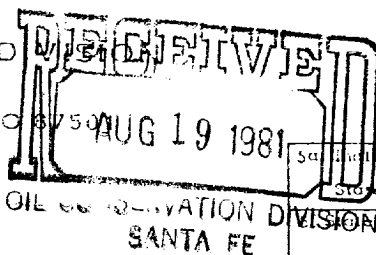
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 12-79

See Indicate Type of Lease

Stop ☐

Fee ☐

Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐

GAS WELL ☒ CO2

OTHER-

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well:

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 1 TOWNSHIP 18-N RANGE 34-E NMPM.

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 1834

9. Well No.

011

10. Field and Pool, or Wildcat

Und. Tubb

11. Elevation (Show whether DF, RT, GR, etc.)

4687' GL

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 7-17-81. Perforated 710' with 4 JSPF. Pumped 218 SX Class H cement and circulated 45 SX. Ran bit and tagged cement at 637'. Drilled out to 735'. Pressure tested casing to 1000 psi, OK. Pumped 160 SX Class H with maximum squeeze pressure of 1000 psi. Ran bit and tagged cement at 444'. Drilled out cement 444'-828'. Pressure tested casing to 1000 psi for 15 min. Held OK. Perforated 2470'-2513', 2525'-33' with 2 JSPF. Acidize with 1550 gal. 7-1/2% HCL tagged with radioactive material. Swab test. Perforate 2376'-80', 2388'-98', 2403'-13', 2437'-42' with 2 JSPF. Acidize with 1500 gal. 7-1/2% HCL. Well shut-in 8-13-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst

DATE 8-14-81

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM GEOLOGIST

DATE 8-20-81