

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-059-20144
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BODCGU-1935
8. Well No.	201
9. Pool name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator PO Box 606, Clayton, NM 88415
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19N</u> Range <u>35E</u> NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4585' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Install Casing Liner</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SNUB AND POLYBORE PROCEDURE	
MIRUSU	INSTALL PRODUCTION EQUIPMENT
RUN & SET 1.625 BLK PLG IN PROFILE NIP	RWTP UP 5.5 STEEL CSG
BLEED DOWN TBG	PRODUCE FOR 12 TO 20 DAYS
NIPPLE UP BOP	MOVE IN RIG UP SERVICE UNIT
REL ON/OFF TOOL	SHUT IN BOP-BLINDS
SWAB & BLOW WELL DRY	RUN BAKER WIRE LINE, SET INFLATTABLE BP
LAY DOWN FG TBG & ON/OFF TOOL OS	SET IBP ABOVE TOP PERF
RUN POLYBORE GAUGE RING TO PKR	BLEED CSG TO 0 PSI
CHANGE RAMS IN BOP	RUN 9-31/8" DRILL COLLARS
RUN ON/OFF TOOLS W/SW	RIG UP RRU
LATCH ON TO PKR W/WS	RUN POLYLINER TO INFLATTABLE BP
RIG UP RIG ASSISTED SNUBBING UNIT	RUN 23/8" WORK STRING & PULL DRILL COLLARS
REL PKR	FUSE ON WELLHEAD FLANGE
SNUB TBG, PKR, TAILPIPE OUT OF WELL	INSTALL SS ADAPTER
SHUT IN WELL W/BLIND RAMS	RETRIEVE IBP WITH WIRELINE
RIG DOWN SNUBBING UNIT	RWTP
INSTALL SS WELLHEAD BONNET ON TOP OF BOP	RDMOSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 2/27/97

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/17/97

CONDITIONS OF APPROVAL, IF ANY: