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Form C-105
Revised 11-7-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Unit Agreement Name
BDCDGU
7. Firm or Lease Name
BDCDGU 1935
8. Well No.
081 X
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well

UNIT LETTER	J	LOCATED	1980	FEET FROM THE	South	LINE AND	1880	FEET FROM
THE	East	LINE OF SEC.	8	TWP.	19-N	RGE.	35-E	NMPM

12. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-5-81	5-11-81	5-24-81	4625' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2535'	2403'			0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2095'-2234' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density; Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 194 SX
5-1/2"	14#	2522'	7-7/8"	900 SX Class H	Circ. 227 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2080'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2095'-2234' w/L JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2095'-2234'
	3500 gal. 7-1/2% HCL acid
	22000 gal. Apollo-30 gal. and
	30000# 10/20 sand

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5-20-81				Flowing		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-24-81	24	48/64"		0	1993	0	
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
168#			0	1993	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Admin. Analyst	6-1-81

0+2-NMOCD, SE	1-Hou	1-Susp	1-MKE	1-Amerada	1-UGI	1-Cities Svc.
1-Conoco	1-CO2 in Action	1-Excelsior	1-Sun Tex.			