

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935-081J
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE. SECTION <u>8</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)

4625' GR

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Perf. & Stimulate

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M15U 9-16-85 and killed well with 80 BW 27% KCl. Released packer and PDH with production equipment. Opened well to tank and perforated 2084-2102', 2116-30', 2135-48', 2150-82' and 2198-2235' with 2SPF. Killed well and re-ran production tubing and packer. Tubing landed at 1944' and packer set at 1913'. Pressure tested casing and packer 1,000 psi-ok. Stimulated with 23 tons CO₂ and 400 ball sealers. M05U 9-23-85. Flowed well to tank 88 hrs. Returned well to production. Operations completed 10/13/85.

PAWD: 3094 MCFD.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Admin. Analyst (SG)

DATE 10/14/85

APPROVED BY Roy E. Johnson

DISTRICT SUPERVISOR

DATE 10-21-85

CONDITIONS OF APPROVAL, IF ANY: