

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935-081 J
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1880 FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4625' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER <u>Perforate and Stimulate</u> ☒	OTHER <u></u> ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and Kill well w/ 2% KCL FW. Rel pkr and POH w/ tbg and pkr. RIH w/ bit and tbg, CO to PBTD of 2403'. POH w/ tbg and bit, RIH w/ 3 1/8" csg gun and perf the following intervals w/ 2 SSPR and 90° phasing: 2084'-2102', 2116'-30', 2135'-48', 2150'-82', and 2198'-2235'. RIH w/ tailpipe, pkr, SN, and 2 7/8" tbg. Set pkr at 2053'. Pump annular volume of 2% KCL inhibited water down backside. Swab well to kick off flowing. Allow well to clean up. Stimulate w/ 22 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 12 tons liquid CO2, dropping 6 ball sealers / bbl CO2, c) Flush w/ 4 tons liquid CO2. Flow test well overnight. MOSL.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David L. Gater</u>	TITLE <u>Admin. Analyst</u>	DATE <u>16 July 1985</u>
APPROVED BY <u>Roy E. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>7-19-85</u>
CONDITIONS OF APPROVAL IF ANY:		