

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834-191G
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Fish and Seal or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MISU 3-3-86. Killed well x 20 BW x 2% KCL. Released packer x POH x tubing x packer. RIH x Cement retainer x set at 2384' x Cement squeezed x 150 st Class H Cement. Reversed out 18 st. RIH x bit x tubing x drilled out cement 2381'-2573'. Cleaned out frac sand from 2652'-2800'. RIH x Vann Guns assembly x packer x tubing. Set packer at 2339'. Perforated 2443'-48' x 2464'-72' x 2476'-85' x 2491'-2514' x 2518'-27' x 43SPF. Gas to surface in 25 min. Ran swab x recovered no fluid, slight flow of gas. Pull bar x (over)

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell 1-Excelsior 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Sr. Administrative Analyst	DATE _____
APPROVED BY <u>[Signature]</u>	TITLE DISTRICT SUPERVISOR	DATE 4-10-86
CONDITIONS OF APPROVAL, IF ANY:		

BDCDGU #1834-1916 (Continued)

Released from Burns. Stimulated w/18 tons CO₂.
Max pressure 3200 psi. Flow test well 4 days.
X shut-in.

PPWD: 460 MCFD x 29 BWPD TPF 206 PSI
PAWD: 43 MCFD x TPF 59 PSI