

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- CO2
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: AMOCO PRODUCTION COMPANY
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
9. Well No.: 1834-191G
4. Location of Well: UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-N RANGE 34-E NMPM.
10. Field and Pool or Well(s): Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4750' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
To reduce water production as follows: MISU. POH w/ packer, and tubing. RIH w/ cement retainer set at 2400'. Cement squeeze w/ 150 sk class H cement. Reverse out excess cement. GROC 24 hours. Drill out cement to 2800'. Pressure test squeeze to 1000 psi. RIH w/ 3 3/8" Vann Guns. Perforate w/ 4JSPF 2443-2448', 2464-72', 2476-85', 2491-2514', and 2518-27'. Swab tubing dry and drop bar to perforate Subb interval. Run production equipment and return well to production.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Ottwell TITLE Sr. Administrative Analyst DATE 1-27-86
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1-30-86

CONDITIONS OF APPROVAL, IF ANY: