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JUL 31 1981
NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
SANTA FE

Form C-105
Revised 11-1-80

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
State ☐ ☐
Oil & Gas Lease No.

13. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1834	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 191	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>18-N</u> RGE. <u>34-E</u>		10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 6-27-81		16. Date T.D. Reached 6-29-81	
17. Date Compl. (Ready to Prod.) 7-27-81		18. Elevations (DT, KKB, RT, GR, etc.) 4750' GL	
20. Total Depth 2890'		21. Plug Back T.D. 2832'	
22. If Multiple Compl. How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2494'-2566' Tubb		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	700'	12-1/4"
5-1/2"	14#	2875'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 SX Class H		Circ. 206 SX	
650 SX Class H		Circ. 187 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	2474'		
31. Perforation Record (Interval, size and number) 2494'-2566' w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2494'-2566'		2142 gal. 7-1/2% HCL, 22000 gal. 40# gel, and 27500# 8/12 sand	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 7-27-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 602 Water - Bbl. 23 Gas - Oil Ratio
Flow Tubing Press. 85#	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 602 Water - Bbl. 23 Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By

35. List of Attachments
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-29-81

0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1474'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1783'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2438'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1142'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2421'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2494' to 2566' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	712'	712'	Surface				
712'	2890'	2178'	Sand, clay, shale x anhydrite				