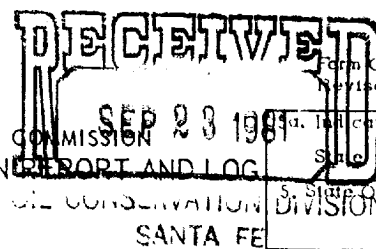


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form O-105
Revised 11-1-80

1. Indicate Type of Lease
☐ Surface
☒ Fee

2. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____ D. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company				8. Farm or Lease Name BDCDGU 1834	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				9. Well No. 101	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>18-N</u> RGE <u>34-E</u>				10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 7-3-81				16. Date T.D. Reached 7-7-81	
17. Date Compl. (Ready to Prod.) 9-9-81				18. Elevations (DF, RKB, RT, GR, etc.) 4821' GL	
20. Total Depth 2983'		21. Plug Back T.D. 2660'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By Rotary Tools 0-TD				24. Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2556'-2636' Tubb				25. Was Directional Survey Made No	
25. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				27. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 50 SX
5-1/2"	14#	2983'	7-7/8"	1700 SX Class H	Circ. 0 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2-3/8"	2624'	DEPT. INTERVAL			
		2556'-2636'			
		AMOUNT AND KIND MATERIAL USED			
		3000 gal. 7-1/2% HCL, 21000 gal. X-linked gel, and 24000# 8/12 sand.			
33. PRODUCTION					
Date First Production 8-23-81		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-31-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period →	Oil — Bbl. 0	Gas — MCF 2113
Flow Tubing Press. 112	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 0	Gas — MCF 2113	Water — Bbl. 2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs will be mailed upon receipt.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE Admin. Analyst		DATE 9-21-81	
0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of an, newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required. See Rule 1105.**

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1685'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1912'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2530'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1260'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2513'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2556' to 2636' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	704'	704'	Surface				
704'	2983'	279'	Sand, clay, shale, x anhydrite				