

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____				7. API Spec. Form No. BDCDGU	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OIFF. RESVR. ☐ OTHER _____				8. Form of Lease Date BDCDGU 2332	
3. Name of Operator Amoco Production Company				9. Well No. 211	
4. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Block, or Wellcat Und. Tubb	
5. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>23-N</u> RGE. <u>32-E</u> NMPM _____				11. County <u>Union</u>	
15. Date Spudded 7-30-81		16. Date T.D. Reached 8-9-81		17. Date Compl. (Ready to Prod.) 10-23-81	
18. Elevations (DF, RKB, RT, GR, etc.) 5358' GL		19. Elev. Casinghead			
20. Total Depth 3718'		21. Plug Back T.D. 2864'		22. If Multiple Compl., How Many _____	
23. Intervals Drilled By Rotary Tools		0-TD		24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion - Top, Bottom, Name 2571'-2686' Tubb				26. Was Well Cored No	
27. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	725'	12-1/4"	500 SX Class H	Circ. 238 SX
5-1/2"	14#	3718'	7-7/8"	1000 SX Class H	Circ. 200 SX
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
31. Perforation Record (Interval, size and number) 2571'-2686' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				2571'-2686'	
				AMOUNT AND KIND MATERIAL USED	
				2800 gals. 7-1/2% HCL,	
				7000 gals gel pad & 24000#	
				8/12 sand	
33. PRODUCTION					
Date First Production 10-11-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-19-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 129
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 129	Water - Bbl. 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.) 1
35. List of Attachments Logs mailed 8-24-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED _____		TITLE <u>Assist. Admin. Analyst</u>		DATE <u>11-6-81</u>	
0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.					
1-202 in Action 1-Excelsior 1-Sun Tex.					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1900'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2058'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2250'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron</u> <u>2532'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Santa Rosa</u> <u>1778'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2571' to 2686' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 725'	725 3718	725' 2993'	Surface Sand, clay, shale & anhydrite				