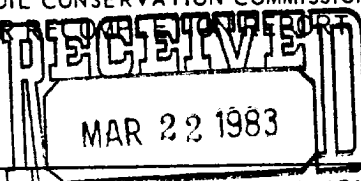


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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease State ☐ Fee ☐
5b. State Oil & Gas Lease No.
7. Unit Agreement Name BDCDGU
8. Farm or Lease Name BDCDGU 2231
9. Well No. 161
10. Field and Pool, or Wildcat UND. TUBB

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. BOX 68, HOBBS, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East LINE OF SEC. 16 TWP. 22-N RGE. 31-E NMPM

15. Date Spudded 7-24-81	16. Date T.D. Reached 8-4-81	17. Date Compl. (Ready to Prod.) -----	18. Elevations (DF, RKB, RT, GR, etc.) 5055' GL	19. Elev. Casinghead
20. Total Depth 2520'	21. Plug Back T.D. 0	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools -----
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dual Laterolog, Comp. Neut, Acoustilog - Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	705'	12-1/4"	500 sacks class H cement	circ. 214 sx
5-1/2"	14 #	2520'	7-7/8"	900 sacks class H cement	circ. 230 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) None (cemented to surface)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Logs mailed on 10-1-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 3-18-83

0+2-NMOC, SF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-AMERIGAS 1-CITIES SVC.
1-CONOCO 1-CO2-IN-ACTION 1-EXCELSIOR 1-SUN TEX 1-EXXON

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705'	Surface				
705'	2520'	1815'	Sand, clay, shale, & anhydrite				