

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| OPERATOR               |                                     |

OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

|                                |                              |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease     |                              |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WESTERLY  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                           |  |                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER                                                  |  | 7. Unit Agreement Name<br>BDCDGU             |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                           |  | 8. Farm or Lease Name<br>BDCDGU 2231         |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240                                                                                                                                           |  | 9. Well No.<br>161                           |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-N</u> RANGE <u>31-E</u> NMPM. |  | 10. Field and Pool, or indicate<br>Und. Tubb |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br>5055' GL                                                                                                                                                 |  | 12. County<br>Union                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|                                                      |                                                          |
|------------------------------------------------------|----------------------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                 |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                                          |
| OTHER <input type="checkbox"/>                       |                                                          |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well physically PXA 9-2-82 as follows:

Ran 2-3/8" tubing to 1694'. Pumped 5.2 bbl cement slurry and displaced with 5.8 bbl 2% KCL water. Plug set at 1690'-1500'. Pulled 7 joints tubing. Spotted 2.5 bbls mud and displaced with 5.4 bbl 2% KCL water. Pulled 2 joints tubing. Pumped 3.1 bbl cement slurry and displaced with 5 bbl 2% KCL water. Plug set at 1410'-1310'. Pulled 4 joints tubing. Spotted 12 bbl mud and displaced with 3 bbl 2% KCL water. Pulled 20 joints tubing. Pumped 5.2 bbl cement slurry and displaced with 2.3 bbl 2% KCL water. Plug set at 790'-600'. Pulled 7 joints tubing. Spotted 14 bbl mud. Pulled 13 joints tubing. Pumped 2.1 bbl cement slurry and circ. cement. Pulled tubing. Removed wellhead and capped well. Installed PXA marker.

*Witnessed by [Signature] on 9-2-82*

0+2-NMOCDF, SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco  
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 9-7-82

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/13/82

CONDITIONS OF APPROVAL, IF ANY: