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Form O-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	Lease ☐ Free ☐
2. Title of Lease	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐	3. Indicate Type of Lease	Lease ☐ Free ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	4. Title of Lease	BDCDGU 2331

2. Name of Operator	Amoco Production Company	5. Well No.	201
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	6. Field and Pool, or Wildcat	Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM
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THE <u>North</u> LINE OF SEC. <u>20</u> TWP. <u>23-N</u> RGE. <u>31-E</u> NMPM	7. County	Union
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15. Date Spudded	8-31-81	16. Date T.D. Reached	9-15-81	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RI, GR, etc.)	5534' GL	19. Elev. Casinghead	
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20. Total Depth	3480'	21. Plug Back T.D.	0	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Neutron, DLL, BHC Acous. Gamma Ray	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	721'	12-1/2"	500 sx class H	circ. 175 sx
5-1/2"	14#	3478'	7-7/8"	1000 sx class H	circ. 200 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2435'-40', 50'-58', 62'-66', 69'-71', 76'-82', 87'-94', 2500'-06', 08'-10', and 14'-16' w/2 JSPF. Cast iron bridge plug @ 2401'. Cement to surface	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2435'-2516'</td> <td>1850 gal 7-1/2% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2435'-2516'	1850 gal 7-1/2% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2435'-2516'	1850 gal 7-1/2% HCL				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						PXA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed on 11-23-81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. German</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-6-83</u>
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Q+2-NMOC, SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.

INSTRUCTIONS

This form is to be filled with the appropriate data for the well, and after the completion of any newly-drilled or deepened well, it shall be accompanied by a copy of all observed and recorded activity, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the bottom of the hole. In the case of air-lifted wells, true vertical depths shall also be reported. For multiple completions, items 1 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, see Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimaron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	721	721'	Surface				
721'	3478	2757	Sand, clay, shale, and anhydrite				