

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20162

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

S 202

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit 2134

8. Well No.

361J

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2-Gas well

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606 Clayton, New Mexico 88415

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section J Township 21N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4736

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in rig up service unit 8/5/94. Kill well and nipple up BOP. Release packer and pull production tubing, packer and tailpipe. Run Cast iron bridge plug with 2.375" tubing. Cast iron bridge plug set prematurely at 2005 feet. Pull tubing and setting tool. Run 4.750" bit, drill collars with 2.375" tubing. Drill out cast iron bridge plug at 2005 feet, run bit to 2356 feet. Pull tubing and tools. Run cast iron bridge plug with tubing. Cast iron bridge plug set at 2285 feet. Pressure test plug to 500 psi. Establish injection rate of 1/2 BPM at 500 psi. Pull tubing and setting tool. Run tubing open ended to 2265 feet. Spot 40 sacks of Class "C" cement. Pull tubing. Pressure casing to 500psi Okay. Shut down for 8 hours. Run tubing tag cement plug at 1905 feet. Displace casing with gelled fluid. Spot 20 sacks of Class "C" cement. Estimated cement top @ 1717 feet. Pull tubing. tubing landed @ 750 feet. Spot 10 sacks of Class "C" cement. Pull tubing, tubing landed at 40 feet. Circulate cement to surface with 10 sacks Class "C" cement. Nipple down BOP. Rig down move out service unit 8/11/94. Cut off well head and install PXA marker, cut off service unit anchors, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE

Field Foreman

DATE 08-23-94

TYPE OR PRINT NAME

Billy E. Prichard

TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

DISTRICT SUPERVISOR

TITLE

DATE

9-1-94

CONDITIONS OF APPROVAL, IF ANY