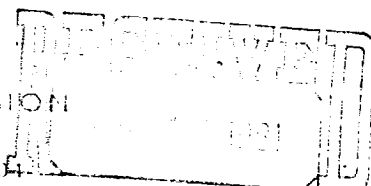


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 20811  
SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-

|                                                                                                                                                                                                                |                                      |                                             |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|---------------------------------------------|
| 1. Indicate Type of Lease<br><input type="checkbox"/> State <input type="checkbox"/> Federal                                                                                                                   |                                      | 5. State Oil & Gas Lease No.                |
| 2. Sundry Notices and Reports on Wells<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) |                                      |                                             |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER                                                                                                                    | 7. Unit Agreement Name<br>BDCDGU     |                                             |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                                | 8. Farm or Lease Name<br>BDCDGU 2134 |                                             |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240                                                                                                                                                        | 9. Well No.<br>361                   |                                             |
| 4. Location of well<br>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-N</u> RANGE <u>34-E</u> N.M.P.M.   |                                      | 10. Field and Pool, or Wholcat<br>Und. Tubb |
| 11. Elevation (Show whether DF, RT, CR, etc.)<br>4736 GL                                                                                                                                                       |                                      | 12. County<br>Union                         |

|                                                                                                                                                                                                                                                                                                                                                                           |  |                                                                                                                                                                                                                                                 |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data<br>NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> |  | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING<br>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT<br>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/><br>OTHER |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

14. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-9-81 Moran Brothers (Rig #52) spudded a 12-1/4" hole at 4:30 p.m. Drilled to a TD of 700' and ran 8-5/8" casing set at 700'. Cemented with 500 SX Class H cement. Plugged down 2:50 a.m. 4-11-81. Circulated 120 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 3223' and ran 5-1/2" casing set at 3223'. Cemented with 1000 SX Class H cement. Plugged down 5:30 p.m. 5-7-81. Circulated 241 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark [Signature] TITLE Admin. Analyst DATE 5-14-81

APPROVED BY Carl [Signature] TITLE [Signature] DATE 5/18/81

CONDITIONS OF APPROVAL, IF ANY: