

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG WELLS FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2433 X
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 301
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> <u>1615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or adjacent Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 5260' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 12-9-82. Tagged cast iron bridge plug at 2685' and circ. 65 bbl gel. Spotted 5 bbl cement slurry and displaced with 9.5 bbl. Pulled tubing to 798 ft. Spotted 5 bbl cement slurry and displaced with 2 bbl gel. Pulled tubing to 96 ft. and circ. 2 bbl cement slurry to surface. Moved out service unit 12-9-82. Cut off bradenhead and installed PXA marker.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 1-6-83

APPROVED BY _____ TITLE _____ DATE 4/8/83

CONDITIONS OF APPROVAL, IF ANY: