

CEMENTING SERVICE REPORT



DOWELL DIVISION OF DOW CHEMICAL U.S.A.

TREATMENT NUMBER 03-13-6076	DATE 6-28-82
STAGE CLAYTON N.M.	DOWELL DISTRICT

DWL 496-K PRINTED IN U.S.A.

WELL NAME AND NO. Well #1	LOCATION-POOL-FIELD Sec 6-31N-34E
FORMATION	DOWELL REPRESENTATIVE RANDY Dwyer
COUNTY Union	STATE New Mexico
NAME Langston Drilling Co.	
AND	
ADDRESS	ZIP CODE

RIG NAME Langston	WELL DATA				
HOLE SIZE 7 7/8	CASING OR LINER	A	B	C	D
DEPTH 1012	SIZE-WEIGHT				
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
BHST	BOTTOM				
BHLT	GRADE & THREAD				
BHCT	CAPACITY				

SPECIAL INSTRUCTIONS
**PSA well with 55 qt class H
4 plugs**

MUD: TYPE	WT.	VISC.
SHOE FLOAT	STAGE TOOL	
TYPE	TYPE	
DEPTH	DEPTH	
TYPE	TYPE	
DEPTH	DEPTH	

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN

ROTATE RPM RECIPROCATE FT CENTRALIZERS NO.

HEAD & PLUGS SQUEEZE JOB

SIZE DOUBLE TOOL TYPE

WEIGHT SINGLE DEPTH

GRADE SWAGE TAIL PIPE IN. FT

THREAD KNOCKOFF PERF INTERVAL FT

NEW USED TOP R W TO

DEPTH BOT R W TO

CAPACITY OTHER TO

TIME	PRESSURE		VOLUME PUMPED	JOB SCHEDULED FOR:		ARRIVED ON LOCATION:		LEFT LOCATION:	
	TBG. OR D.P.	CASING		TIME:	DATE:	TIME:	DATE:	TIME:	DATE:
1715	-		5	3	ST. WATER				
1718	-		5	3	ST. Cement				
1722	-		4	3	ST. Displacement				
1726			-		SHUT DOWN				
1735			3	3	ST. WATER				
1736			3	3	ST. Cement				
1738			7.5	3	ST. Disp.				
1741					SHUT DOWN				
1815			3	2	ST. WATER				
1816			3	2	ST. Cement				
1817			2	2	ST. Disp.				
1819					SHUT DOWN				
1830			1	-	ST. Cement SURFACE				

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		WATER MIXED	WT
1		1.05	CLASS H			
2						
3						

BREAKDOWN FLUID	WT	SACKS MIXED	PUMPED	PRESSURE MAX	MIN:
<input type="checkbox"/> HESITATION SO	<input type="checkbox"/> RUNNING SO	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	CEMENT CIRCULATED TO SURF	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	CEMENT LEFT IN PIPE	FT
WASHED THRU	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED	<input type="checkbox"/> DISPLACEMENT <input type="checkbox"/> WIRELINE
TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE/WATER <input type="checkbox"/> WILDCAT	CUSTOMER REPRESENTATIVE	DOES CUSTOMER CONSIDER SERVICE		
<input type="checkbox"/> GAS <input type="checkbox"/> INJECTION		BILL LANGSTON	<input type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN		

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WELL NAME AND NO. Well #1	LOCATION-POOL-FIELD Sec 6-31N-34E	RIG NAME Langston			
FORMATION	DOWELL REPRESENTATIVE Randy Dykette	WELL DATA			
COUNTY Union	STATE New Mexico	HOLE SIZE 7 7/8	CASING OR LINER	A	B
NAME Langston Drilling Co.		DEPTH 1012	SIZE-WEIGHT	C	D
AND		<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP		
ADDRESS		BHST	BOTTOM		
ZIP CODE		BHLT	GRADE & THREAD		
SPECIAL INSTRUCTIONS POA well with 55 1/2 CLASS H 4 plugs		BHCT	CAPACITY		

MUD: TYPE	WT.	VISC.
SHOE	FLOAT	STAGE TOOL
TYPE	TYPE	TYPE
DEPTH	DEPTH	DEPTH
TYPE	TYPE	TYPE
DEPTH	DEPTH	DEPTH

<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	HEAD & PLUGS	SQUEEZE JOB	
SIZE 4 1/4	<input type="checkbox"/> DOUBLE	TOOL	TYPE
WEIGHT	<input type="checkbox"/> SINGLE	DEPTH	
GRADE	<input type="checkbox"/> SWAGE	TAIL PIPE	IN FT
THREAD	<input type="checkbox"/> KNOCKOFF	PERF INTERVAL	FT
<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	TOP <input type="checkbox"/> R <input type="checkbox"/> W		TO
DEPTH	BOT <input type="checkbox"/> R <input type="checkbox"/> W		TO
CAPACITY	OTHER		TO

PRESSURE LIMIT	PSI	BUMP PLUG TO	PSI	MIN
<input type="checkbox"/> ROTATE	RPM	<input type="checkbox"/> RECIPROCATE	FT	<input type="checkbox"/> CENTRALIZERS NO.

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
1715	-		5	3	ST. WATER
1718	-		5	3	ST. Cement
1722	-		4	3	ST. Displacement
1726			-		SHUT DOWN
1735			3	3	ST. WATER
1736			3	3	ST. Cement
1738			7.5	3	ST. DISP.
1741					SHUT DOWN
1815			3	2	ST. WATER
1816			3	2	ST. Cement
1817			2	2	ST. DISP.
1819					SHUT DOWN
1830			1	-	ST. Cement SURFACE

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				VOL	WT
1		1.05	CLASS H		
2					
3					

BREAKDOWN FLUID	WT	SACKS MIXED	PUMPED	PRESSURE MAX	MIN
<input type="checkbox"/> HESITATION SO	<input type="checkbox"/> RUNNING SO	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	CEMENT CIRCULATED TO SURF	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	CEMENT LEFT IN PIPE	FT
WASHED THRU	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT	MEASURED	<input type="checkbox"/> DISPLACEMENT <input type="checkbox"/> WIRELINE
TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE/WATER	CUSTOMER REPRESENTATIVE		DOES CUSTOMER CONSIDER SERVICE	
<input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> WILDCAT		Bill Langston		<input type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN	

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FORMATION	DOWELL REPRESENTATIVE RANDY DAKETREE
COUNTY Union	STATE New Mexico
NAME Langston Drilling Co.	
AND	
ADDRESS	
	ZIP CODE

RIG NAME: Langston	WELL DATA				
HOLE SIZE 7 7/8	CASING OR LINER	A	B	C	D
DEPTH 1012	SIZE-WEIGHT				
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
BHST	BOTTOM				
BHLT	GRADE & THREAD				
BHCT	CAPACITY				

SPECIAL INSTRUCTIONS
P&A well with 55 1/4 CLASS H 4 PLUGS

MUD: TYPE	WT.	VISC.
SHOE FLOAT	STAGE TOOL	DEPTH
TYPE	TYPE	DEPTH
DEPTH	DEPTH	DEPTH
TYPE	TYPE	DEPTH
DEPTH	DEPTH	DEPTH

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN

HEAD & PLUGS
 TBG D.P.
SIZE **4**
WEIGHT **14**
GRADE
THREAD
 NEW USED
TOP R W
DEPTH TO
CAPACITY TO
OTHER

ROTATE RPM RECIPROCATE FT CENTRALIZERS NO.

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG OR D.P.	CASING			
1715	-		5	3	ST. WATER
1718	-		5	3	ST. Cement
1722	-		4	3	ST. Displacement
1726			-		SHUT DOWN
1735			3	3	ST. WATER
1736			3	3	ST. Cement
1738			7.5	3	ST. Disp.
1741					SHUT DOWN
1815			3	2	ST. WATER
1816			3	2	ST. Cement
1817			2	2	ST. DISP
1819					SHUT DOWN
1830			1	-	ST. w. Cement SURFACE

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				VOL.	WT
1		7.05	CLASS H		
2					
3					

BREAKDOWN FLUID	WT	SACKS MIXED	PUMPED	PRESSURE MAX	MIN
<input type="checkbox"/> HESITATION SO	<input type="checkbox"/> RUNNING SQ	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	CEMENT CIRCULATED TO SURF	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	CEMENT LEFT IN PIPE	FT
WASHED THRU	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT	MEASURED	<input type="checkbox"/> DISPLACEMENT <input type="checkbox"/> WIRELINE
TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE/WATER <input type="checkbox"/> WILDCAT	CUSTOMER REPRESENTATIVE BILL LANGSTON		DOES CUSTOMER CONSIDER SERVICE	
	<input type="checkbox"/> GAS <input type="checkbox"/> INJECTION			<input type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN	