

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	J
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  CO2 OTHER \_\_\_\_\_  
2. Name of Operator: Amoco Production Company  
3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240  
4. Location of Well: UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-N RANGE 34-E NMPM.  
5. Elevation (Show whether DF, RT, GR, etc.): 4960' GL  
6. County: Union  
7. Unit Agreement Name: BDCDGU  
8. Farm or Lease Name: BDCDGU 1934  
9. Well No.: 061  
10. Field and Pool, or Wildcat: Und. Tubb

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-23-82 CO2-In -Action (rig #18) spudded a 12-1/4" hole at 11:30 pm. Drilled to a TD of 700' and ran 9-5/8" casing set at 700'. Cemented with 375 sacks class H cement. Plugged down 11:00pm 9-24-82. Circulated 50 sacks. WOC 18 hrs. Tested casing with 600# for 30 min. Tested OK. Reduced hole to 8-3/4" and resumed drilling. Drilled to a TD of 2340' and ran 7" casing set at 2340'. Cemented with 800 sacks class H cement. Plugged down 7:00 am 9-28-82. Circulated 345 sacks. WOC 18 hours. Tested casing with 600# for 30 min. Tested OK. Core #1 2349'-2412'. Recovered 63 ft. Core #2 2412'-74'. Recovered 62 ft. Core #3 2474'-2536'. Recovered 61 ft. Core #4 2536'-98'. Recovered 62 ft. Core #5 2598'-2656'. Recovered 48 ft. Drilled to a TD of 2666' and ran 5" liner set at 2666'. Cemented with 80 sacks class H cement. WOC 18 hours. Tested casing with 500# for 30 min. Tested OK. Shut-in well and waited on completion unit.

(See attached Form C-103)

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY Carl [Signature] TITLE DISTRICT SUPERVISOR DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: