

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT-17 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
8. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2034
9. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 161
10. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> THE LINE, SECTION <u>16</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) <u>4785'</u> GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 10-10-82. Tagged cement stringer at 2347' and drilled out cement to 2470'. Perforated 2 JSPF 2406'-11', 13'-19', and 32'-50'. Set a packer at 2234'. Swab tested. Turned thru a separator 10-13-82 and flow tested for 72 hrs. Well flowed an average of 147 MCFD, 1 BLW, and 7 BFW. Acidized with 1000 gal 7-1/2% HCL. Pulled the packer. Set a cement retainer at 2395'. Squeezed perfs with 16 bbl cement slurry. Displaced with 1 bbl 2% KCL water and reversed out 8 bbl cement slurry. Perforated 2182'-2216', 2217'-30', 34'-62', 70'-2318', 23'-40', 43'-46', 48'-56', 62'-64', and 76'-84' with 2 JSPF. Ran plastic coated packer, 12 joints 2-3/8" plastic coated tubing, and 3-1/2" plastic coated tubing. Set packer at 2147'. Acidized with 5000 gal 7-1/2% HCL. Turned thru a separator and flow tested for 207 hrs. Well flowed an average of 3 BLW and 1114 MCFD. Last 24 hrs. flowed 1 BLW and 1911 MCFD. Shut-in for 72 hr. BHP build up test 11-22-82 thru 11-25-82. Well is currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty L. Ferman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY _____ TITLE _____ DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: