

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- CO2

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 29 TOWNSHIP 20N RANGE 34E NMPM.

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Form of Lease Name  
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.  
2034 2916

10. Field and Pool or Wildcat  
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)  
4840' GL

12. County  
Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-15-85 and killed well with 20BW 2% KCL. Released packer and RIH with production equipment. Perforated 2036-46', 2050-2178', 2186-2210' with 2SPF. RIH with 2 7/8" production tubing and packer. Tubing landed at 1901' and packer set at 1871'. Pressure tested casing and packer 1000 psi-ok. Swabbed 20BW and stimulated with 30 Tons CO2 with 672 ball Sealers. MISU 7-16-85 and returned well to production. Operations completed 9/25/85.

PPWD: 1147 MCFD.

PAWD: 1741 MCFD.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CM Herring TITLE Admin. Analyst (SG) DATE 9/26/85

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 10-2-85

CONDITIONS OF APPROVAL, IF ANY: