

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ C02 OTHER-		7. Unit Agreement Name BDCDGU
1. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2034
2. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 291
3. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM East THE LINE, SECTION 29 TOWNSHIP 20-N RANGE 34-E NMPM.		10. Field and Pool, or Wharcat Und. Tubb
15. Elevation (Show whether Dr, RT, GR, etc.) 4840' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-27-82 C02-In-Action (rig #18) spudded a 12-1/4" hole at 9:00am. Drilled to a TD of 733' and ran 9-5/8" casing set at 716'. Cemented with 375 sacks class H cement. Plugged down 4:41pm 8-28-82. Circulated 50 sacks. WOC 18 hrs. Tested casing with 1000# for 30 min. Tested OK. Reduced hole to 8-3/4" and resumed drilling. Drilled to a TD of 2526' and ran 7" casing set at 2526'. Cemented with 600 sacks class H cement. Plugged down 5:30 pm 9-3-82. Circulated 217 sacks. Moved in completion unit 9-15-82. Ran 3-1/2" plastic coated tubing, seating nipple, and packer. Set packer at 2172'. Perforated 2426'-38', 2400'-18', 2375'-94', 2366'-70', and 2351'-60' with 2 JSPF. Perforated 2331'-50', 2280'-2324', 2258'-76', 2232'-54', and 2444'-76' with 2 JSPF. On 9-21-82 turned well thru a separator and flow tested for 167 hrs. Well flowed 5007 MCF and 8 BFW. Last 24 hrs. well flowed 945 MCFD and 0 BFW. Ran 72 hr. BHP buildup test 9-28-82 thru 10-1-82. Acidized with 6000 gal 7-1/2% HCL water with additives. Ran swab. On 12-7-82 turned well thru a separator and flow tested for 140 hrs. Well flowed 5770 MCF and 26 BLW. Last 24 hrs. well flowed 1102 MCFD and 2 BLW. Ran 72 hr. BHP buildup test 12-14-82 thru 12-16-82. Well is currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-C02 in Action 1-Excelsior 1-Sun. Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY _____ TITLE _____ DATE 1/18/83
CONDITIONS OF APPROVAL, IF ANY: