

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER - C02	7. Unit or Lease Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2034-171A
4. Location of well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u>	10. Right and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4815' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Fracture Stimulate</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 4-23-85 and killed well w/ 35 bbl 2% KCL FW, Rel pkr and Port w/ tbg and pkr. RIH w/ pkr and 3 1/2" tbg. Set pkr at 2050' and tested to 1000 psi - OK. Ran GR CCL log. Tagged PBTD at 2471 and pulled up WL and tools, Fraced down tbg w/ 260 bbl gelled 2% KCL, 79 tons CO₂ and 50,000# 8/16 SN. Flushed w/ 21 bbl CO₂. Shut-in for 1 hr and attempted to flow well back. Well had heavy concentration of SN so shut well in overnight. Flowed well and killed w/ 15 bbl 2% KCL FW, Rel pkr and POH. RIH w/ SN pump and CO SN from 2359 - 2473'. RIH w/ 1 jt 3 1/2" FG tbg, SN, and 3 1/2" tbg. Tbg LA 2069'.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thi L. Kater</u>	TITLE <u>Admin. Analyst</u>	DATE <u>11 July 1985</u>
APPROVED BY <u>Roy E. [Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>7-14-85</u>
CONDITIONS OF APPROVAL, IF ANY:		

Pkr set at 2039' and SN LA 2031' P_{rs} tested pkr to 750 psi. -
OK. Swabbed well and MOSU 5-1-85.

PPWD: 1115 MCFD at 214 psi

PAWD: 2337 MCFD at 215 psi