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OPERATOR	

Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Initial Type of Lease	State ☐	Fee ☒
51. State Oil & Gas Lease No.		

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
	DIFF. RESVR. ☐

7. Unit Agreement Name
BDCDGU
8. Firm or Lease Name
BDCDGU
9. Well No.
2034 191G

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
Und. Tubb

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE East	LINE OF SEC.	19	TWP.	20-N	RGE.	34-E	NMPM	

12. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-28-83	9-2-83	12-14-83	4826' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2576'	2500'			0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2232' - 2432' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	711'	12-1/4"	375 sacks class H	Circ. 120 sx
7"	20#	2576'	8-3/4"	750 sacks class H	Circ. 250 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2242'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2232' - 2432' with 2 SPF	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2232' - 2432'</td> <td>4000 gal 7-1/2% HCL acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2232' - 2432'	4000 gal 7-1/2% HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2232' - 2432'	4000 gal 7-1/2% HCL acid				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-29-83	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-14-83	24	2"		0	1780	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
119			0	1780	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
Logs mailed 9-12-83	
I, <u>Peter J. Sena</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
	Assist. Admin. Analyst
	DATE
	1/6/84

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid-stuff logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>1506'</u>	T. Simpson _____
T. Glorieta <u>1702'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>2224'</u>	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Santa Rosa <u>1238'</u>
T. Penn. _____	T. Cimarron <u>2204'</u>
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2232' to 2432' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 711'	711' 2576'	711' 1865'	Surface Sand, Clay, Shale and Anhydrite				