

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- CO2

2. Name of Operator: AMOCO PRODUCTION COMPANY

3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well: UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 20-N RANGE 34-E N.M.P.M.

7. Unit System of Name: Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 2034-191G

10. Field and Pool Name: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.): 4826' GL

12. County: Union

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER Perforate and Stimulate

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISD and Kill well w/ 29% KCL FW. Rel pkr, tag FBTD, and POH w/ pkr and tbg. R1H w/ bit and tbg. CO to 2550'. R1H w/ 4" csg gun and perf 2434'-44', 2451'-55', 2462'-74', 2478'-86', and 2489'-2508' w/ 2 JSPP and 90° phasing. R1H w/ 1 1/2" FG tailpipe, pkr, SN, and 3 1/2" tbg. Set pkr at 2211'. Pump annular volume of 29% KCL inhibited water down backside. Swab well to kick off flowing. Stimulate w/ 35 tons liquid CO2 as follows: 1) Pump 6 tons as cool down, 2) Pump 25 tons dropping 3 ball sealers / bbl. 3) Flush w/ 4 tons. Flow test well overnight. Return well to production.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMI 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 27 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY: